## **Operational Forum Meeting**



10th September 2015, 10:30AM Radisson Grafton Hotel, 130 Tottenham Court Road, London.

### **System Management Principles Statement**







- Compliance report for June, July and August 2015
- Summary of balancing actions and breaches for June, July and August 2015
- Performance compared to last year

### **Summary Report**

	Jun-15	Jul-15	Aug-15
Total Number of Buy Actions	12	14	11
Total Number of Sell Actions	1	2	4
Total	13	16	15

	Jun-15	Jul-15	Aug-15
Number of Material Breaches	0	0	0
Number of Non-Material Breaches	0	0	0

	Aug-15	Aug-14
Number of Balancing Actions (Calendar year to date)	128	174
Number of Material Breaches (Calendar year to date)	0	0
Number of Non-Material Breaches (Calendar year to date)	0	0

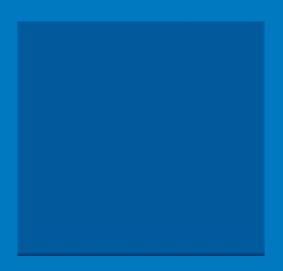
# **Operational Overview**







### **Demands**



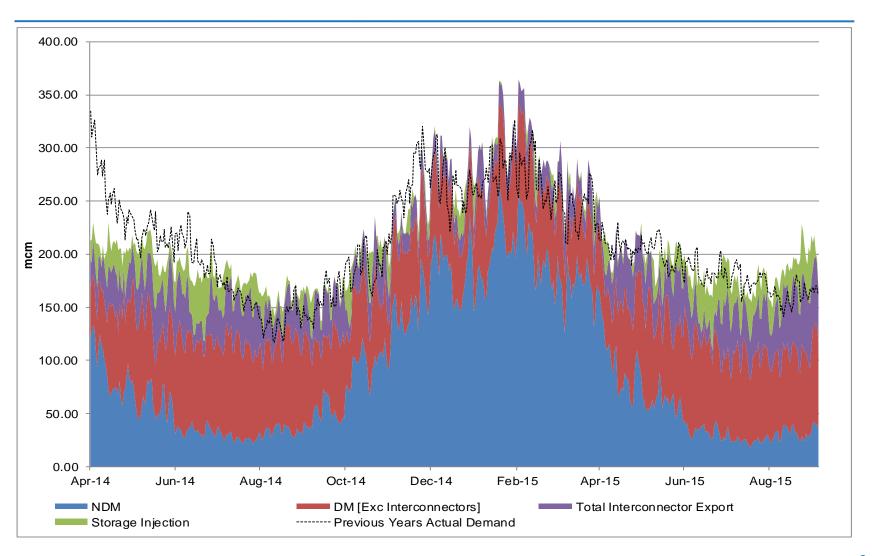






#### **Gas Demand Breakdown**

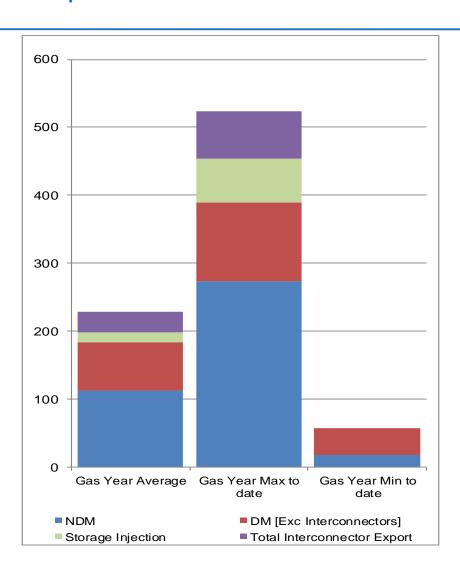
1<sup>st</sup> April 2014 to 5<sup>th</sup> September 2015 vs Previous Year





#### **Gas Demand Statistics**

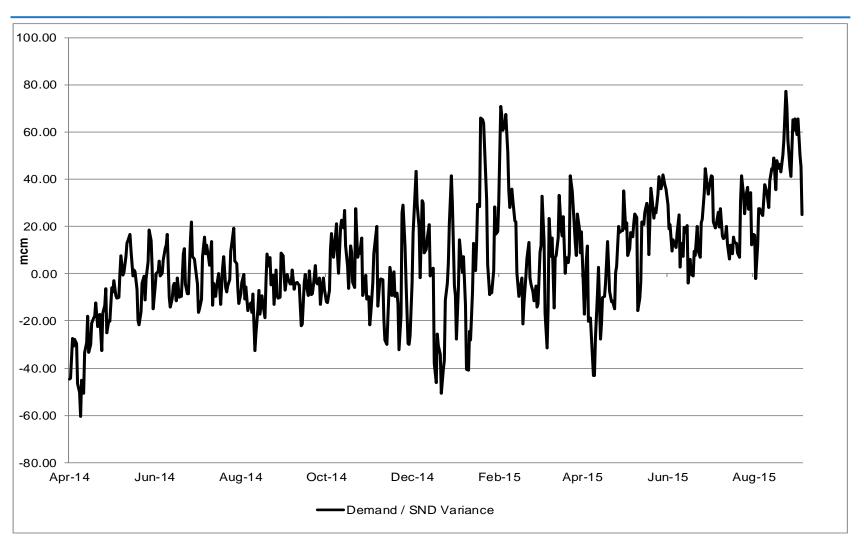
1<sup>st</sup> October 2014 to 5<sup>th</sup> September 2015





#### **Demand Variance from SND**

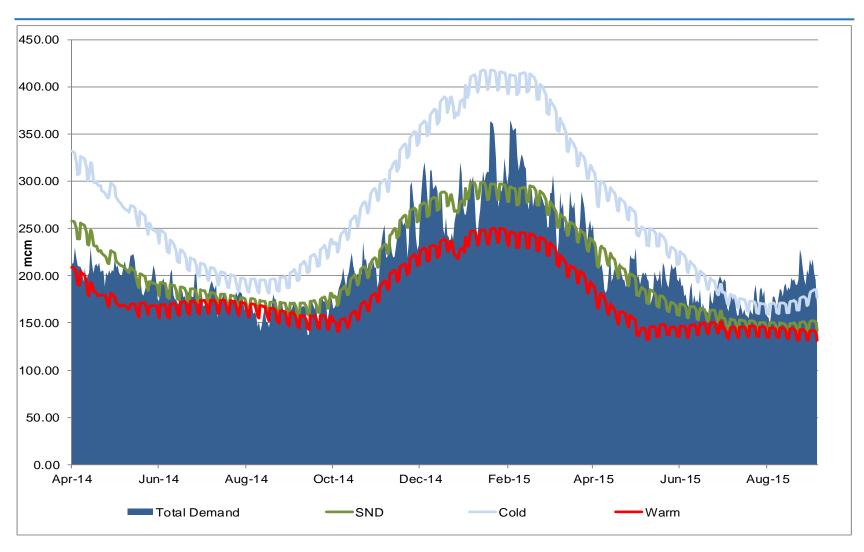
1<sup>st</sup> April 2014 to 5<sup>th</sup> September 2015





#### Gas Demand Vs SND / Cold / Warm

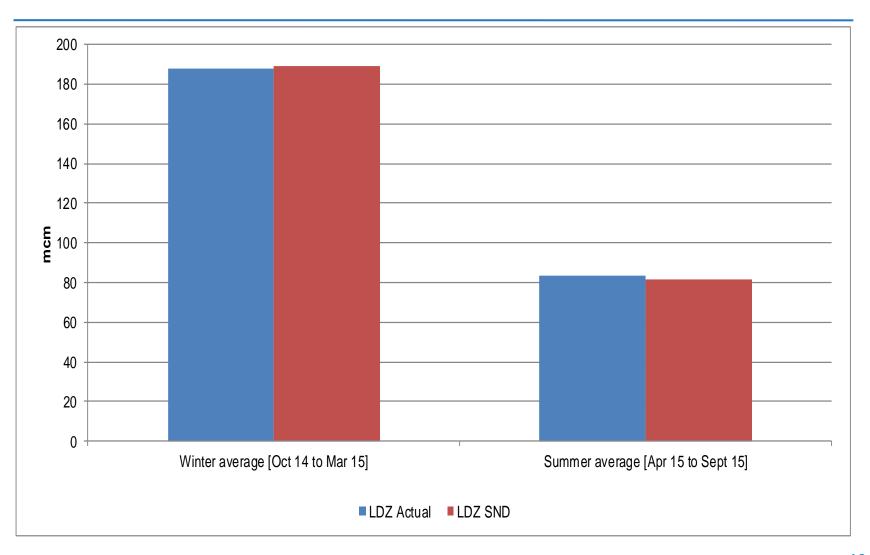
1<sup>st</sup> April 2014 to 5<sup>th</sup> September 2015





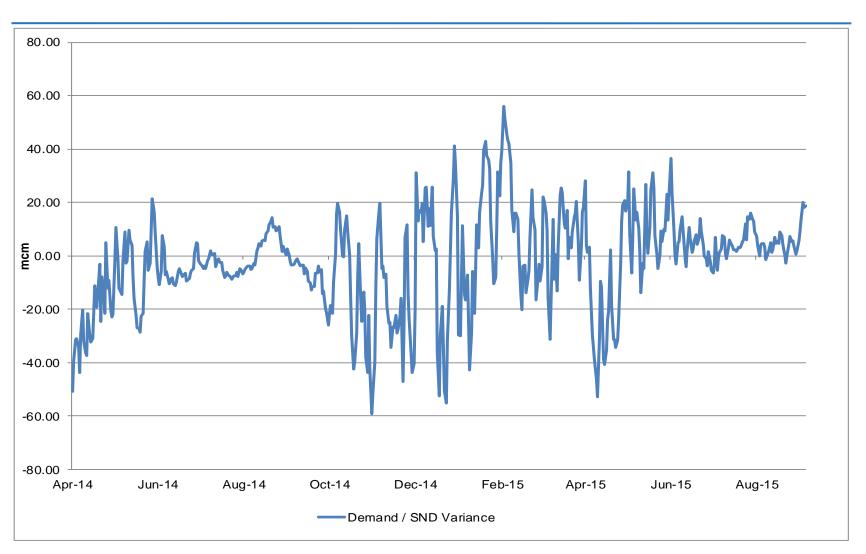
#### **LDZ Actual Demand Vs LDZ SND**

1st October 2014 to 5th September 2015





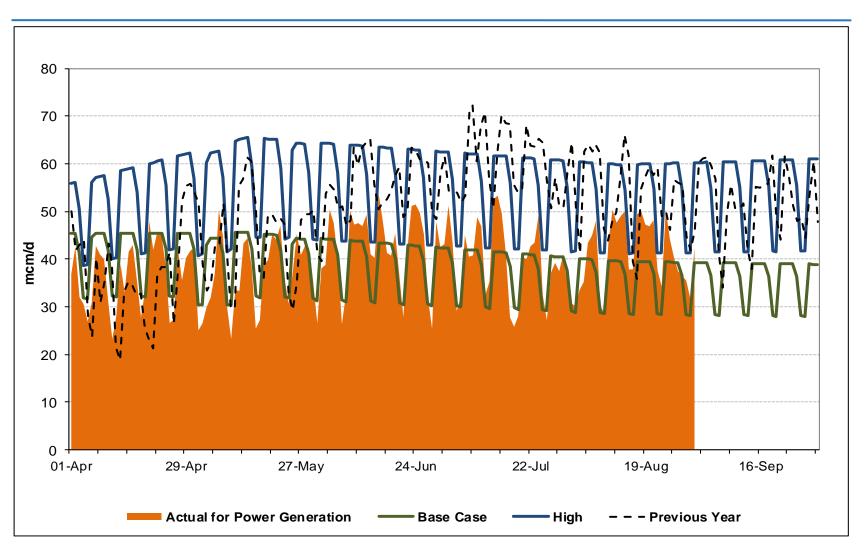
#### LDZ Demand / LDZ SND Variance





#### **Gas Consumption for Power Generation**

1st October 2014 to 31st August 2015



# **Supplies**



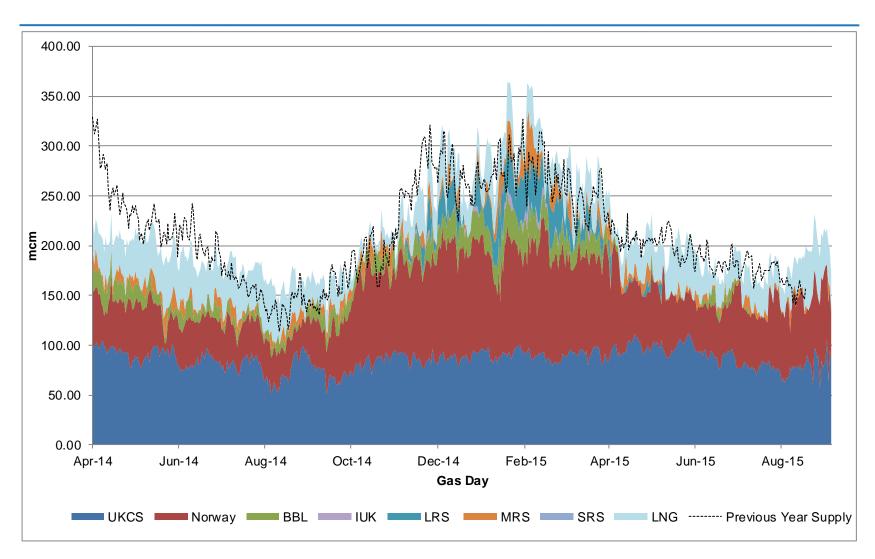






#### **Gas Supply Breakdown**

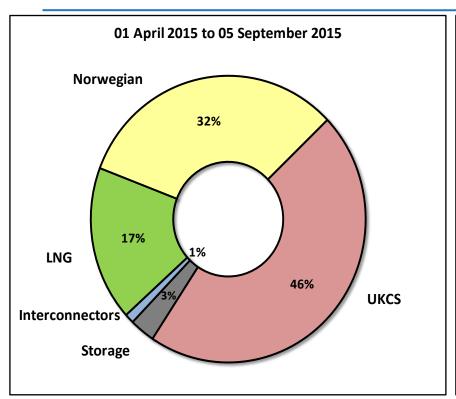
1st April 2014 to 5th September 2015 vs Previous Year

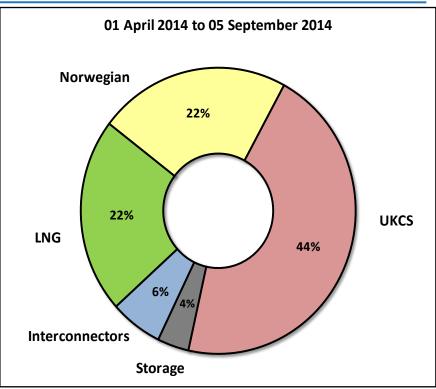




#### **Gas Supply Breakdown**

1<sup>st</sup> October 2014 to 5<sup>th</sup> September 2015 vs Previous Year

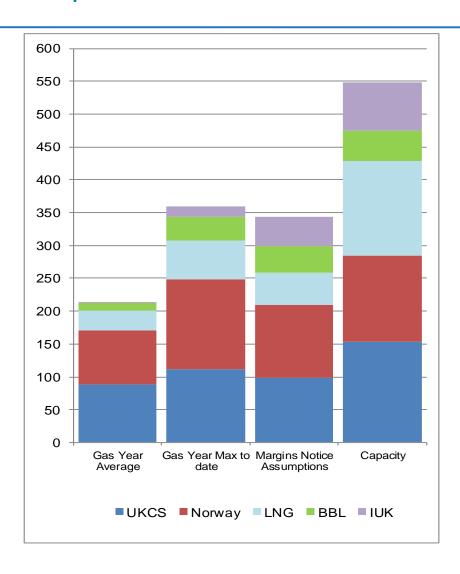






### **NSS [Non-Storage Supply]**

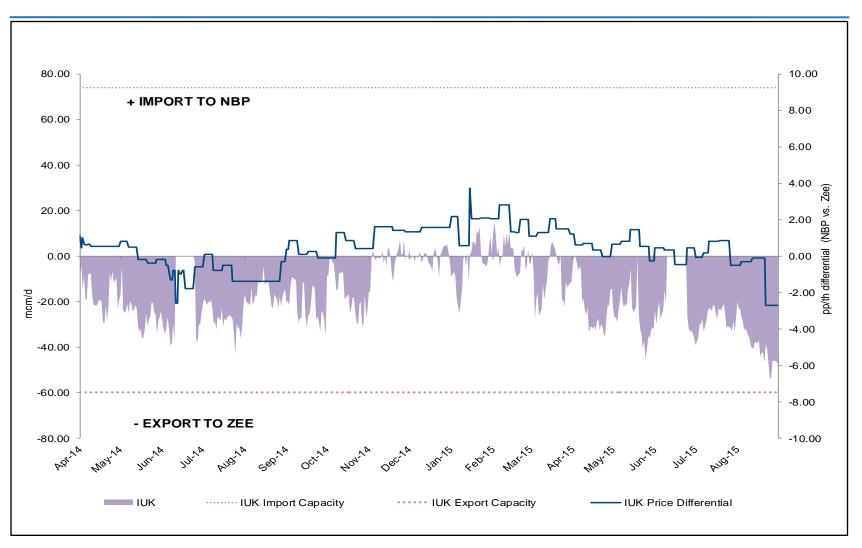
1st October 2014 to 5th September 2015





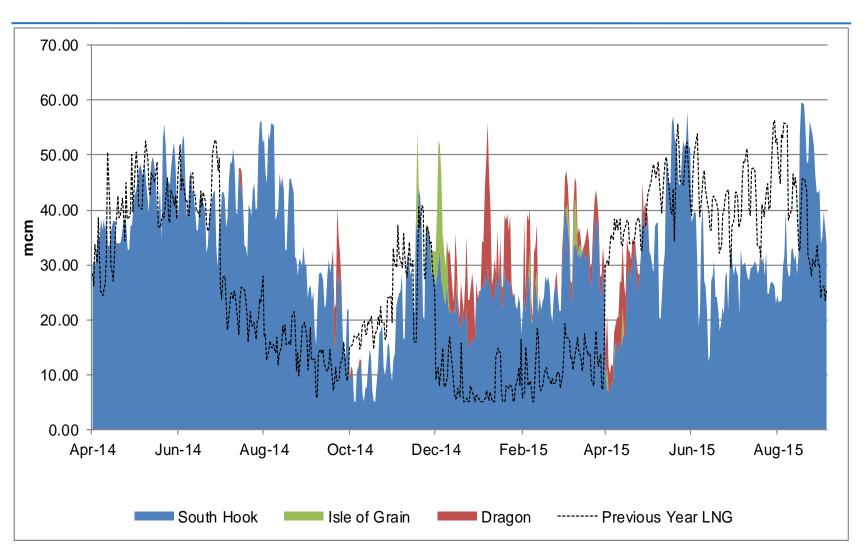
#### **IUK Flows vs NBP & ZEE Price Differential**

1st April 2014 to 31st August 2015



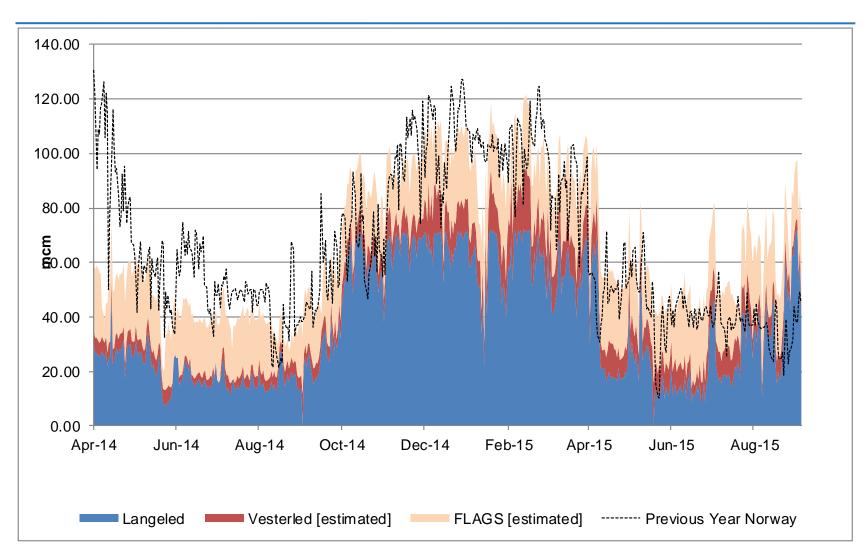


#### **LNG Terminal Flows**



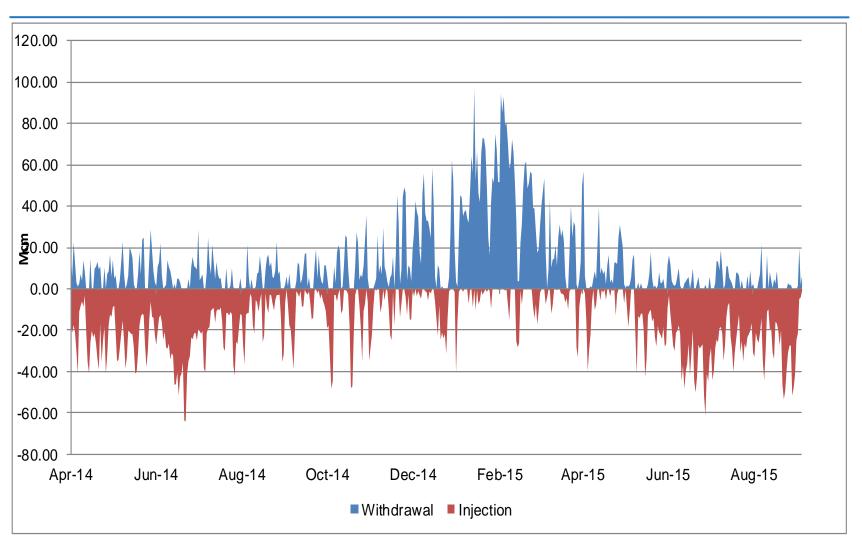


#### **Norway Flows**





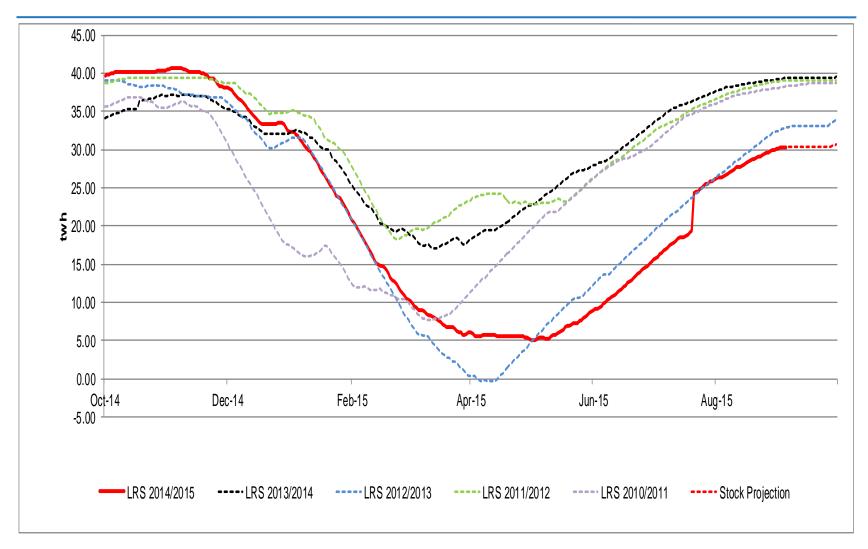
#### **Storage Withdrawal vs Injection**





#### Long Range Storage Stocks [LRS]

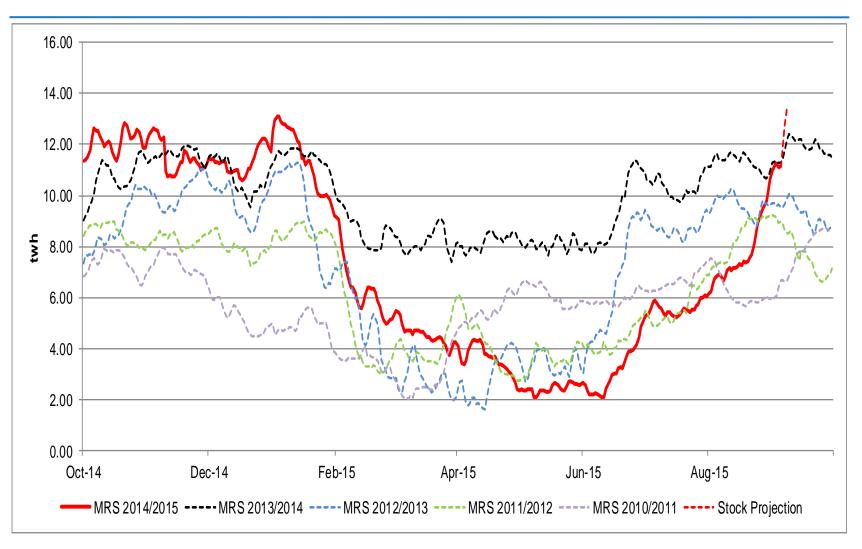
1st October 2014 to 5th September 2015 vs Previous Years





#### **Medium Range Storage Stocks [MRS]**

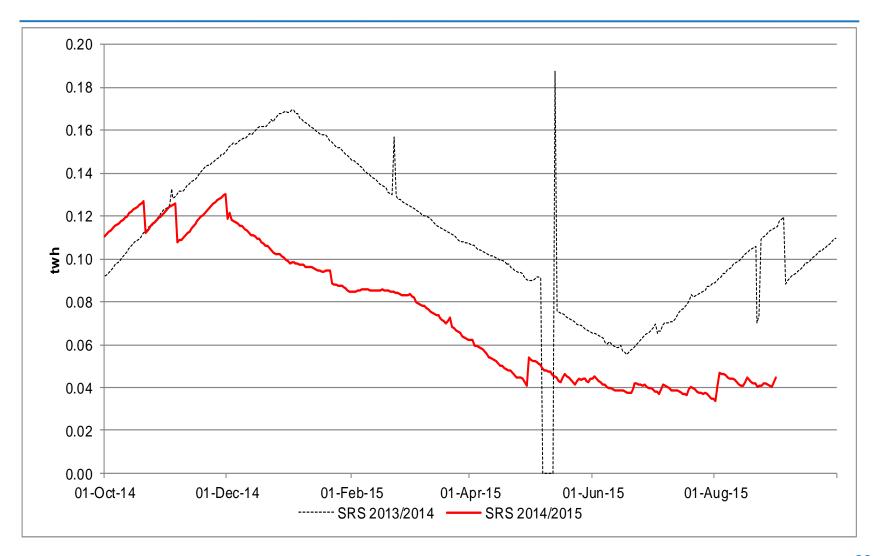
1st October 2014 to 5th September 2015 Vs Previous Years





#### **Short Range Storage Stocks [SRS]**

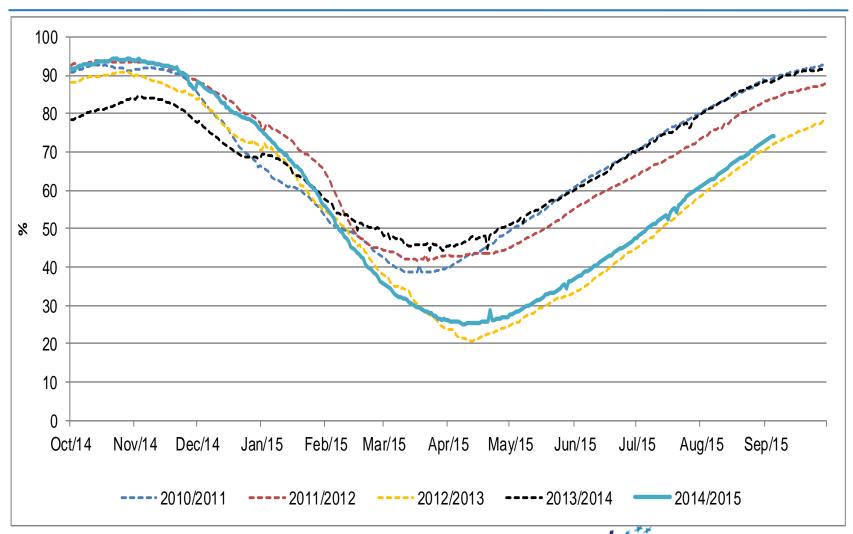
1<sup>st</sup> October 2014 to 5<sup>th</sup> September 2015 vs Previous Years





#### **Combined EU Storage Stocks [% Full]**

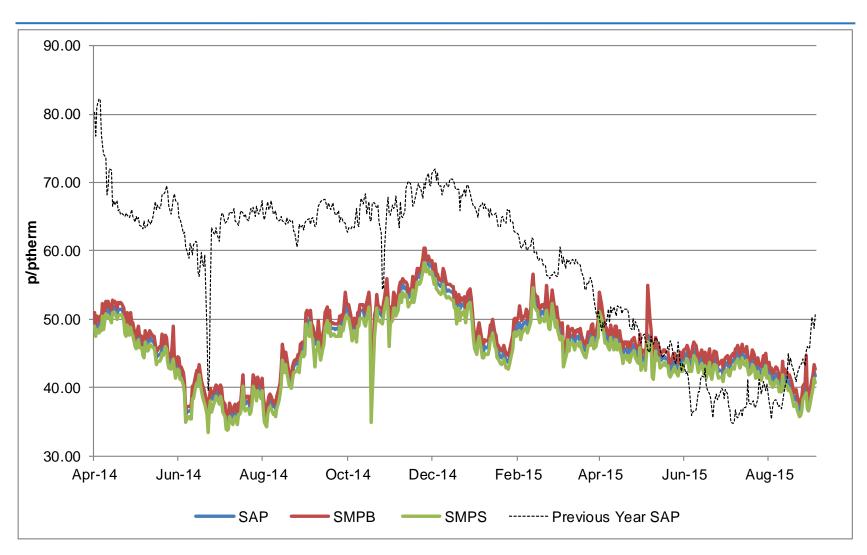
From 1st October 2014 to 5th September 2015 vs Previous Years





#### **UK Gas Prices**

1<sup>st</sup> April 2014 to 5<sup>th</sup> September 2015 vs Previous Years





### **What Operational Issues Affected Users?**



### **Transporter Actions and Neutrality**



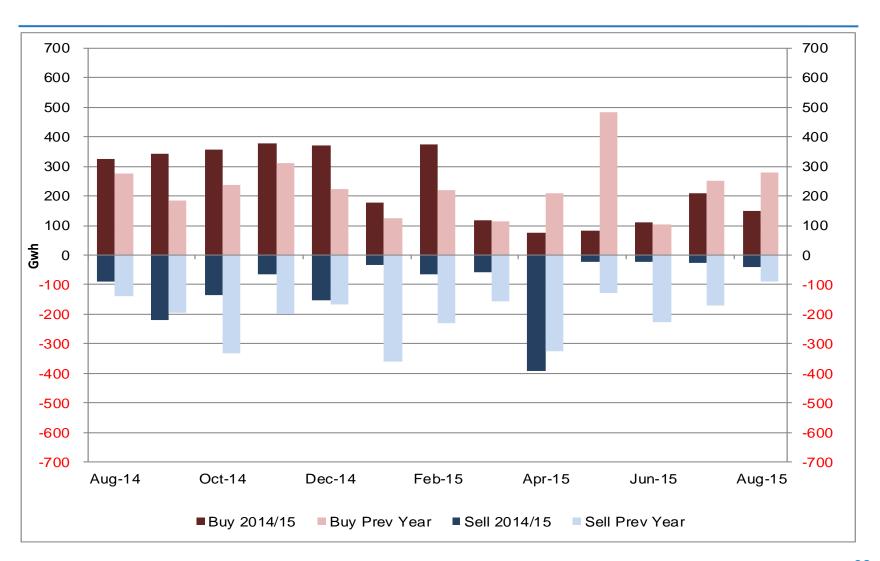




- Energy Balancing
- Capacity

### Transporter Energy Traded on the OCM nationalgrid

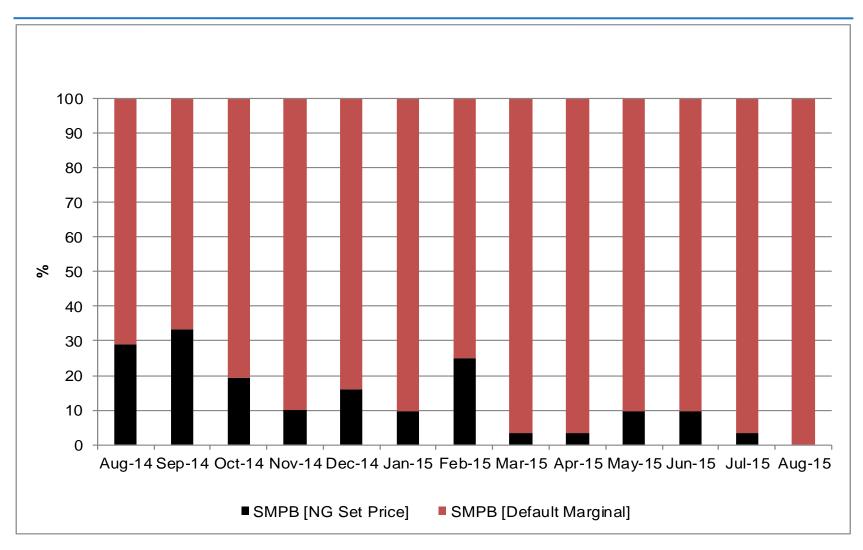
**NGG Monthly Buys and Sells** Aug 2014 to Aug 2015 vs Previous Year





#### Days of Default SMP Prices [SMPB]

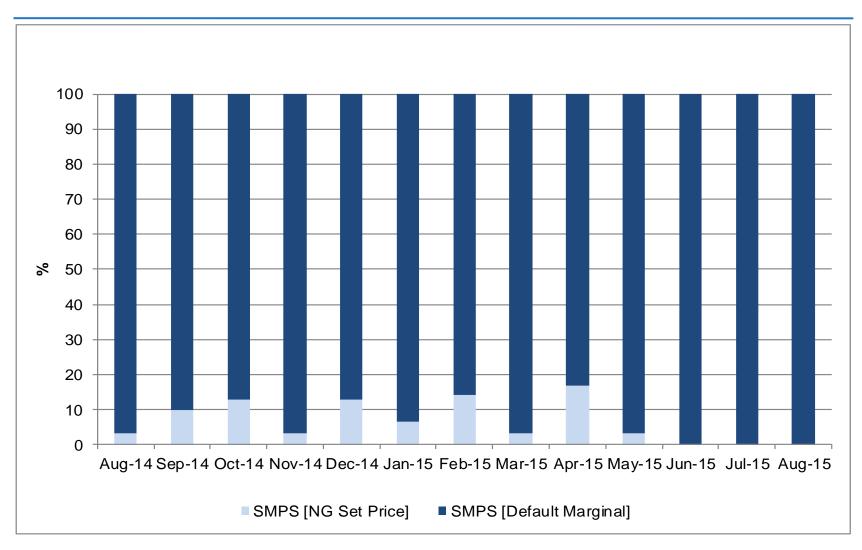
From Aug 2014 to Aug 2015





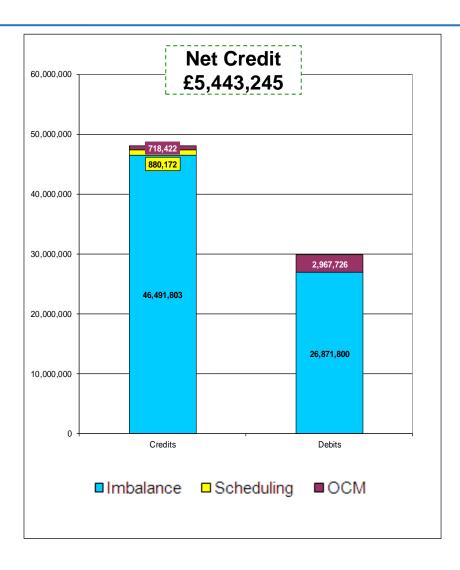
#### Days of Default SMP Prices [SMPS]

From Aug 2014 to Aug 2015





Payments / Charges / Net Credit / Debit [Imbalance / Scheduling / OCM] May – July 2015



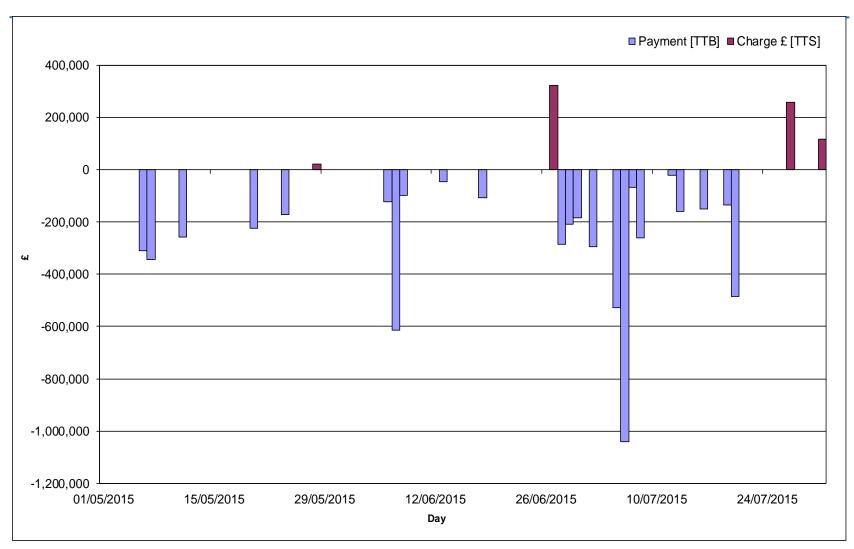
## **Energy Balancing – Balancing Costs**

May - Jul 2015

		May-15	Jun-15	Jul-15
Imbalance	Payment £ [DCS]	-11,912,862	-7,165,703	-9,663,805
	Charge £ [DCT]	15,704,278	12,603,642	10,113,982
Scheduling	Exit Charge £ [DXS]	9,444	7,444	18,186
	Exit Charge £ [EXS]	92,781	64,352	77,701
	Entry Charge £ [ESC]	218,180	169,481	222,602
OCM	Payment £ [TTB]	-1,304,269	-1,663,457	-3,143,821
	Charge £ [TTS]	20,975	322,845	374,602
<b>Balancing Costs</b>		2,828,528	4,338,604	-2,000,553

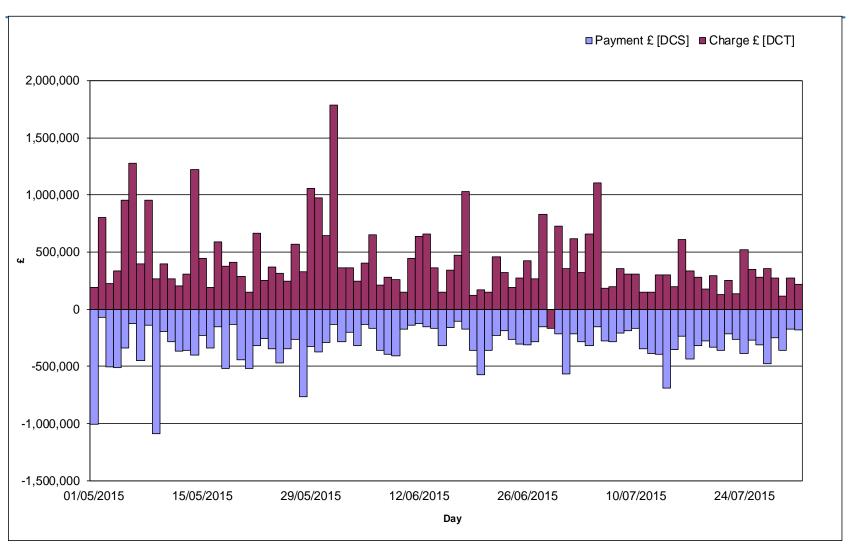
nationalgrid

OCM Payments / Charges May 2015 to July 2015



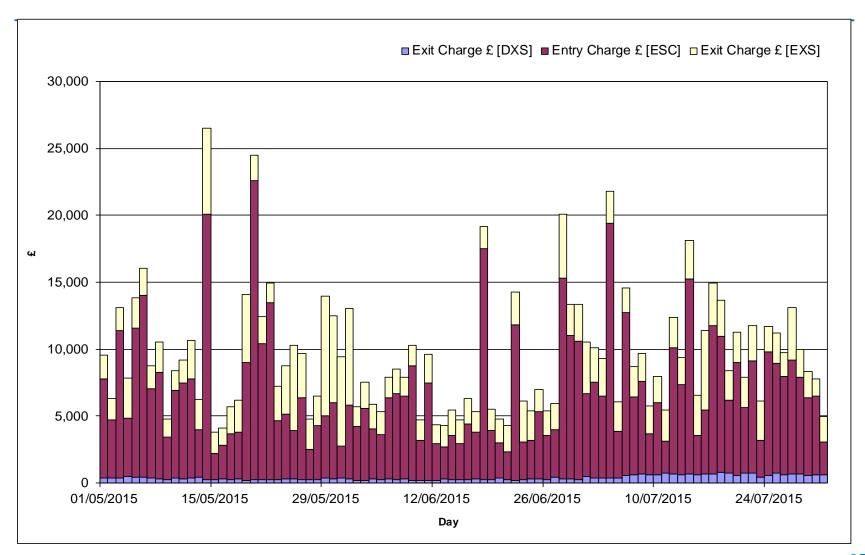


**Imbalance Payments / Charges May 2015 to July 2015** 





**Scheduling Charges May 2015 to Jul 2015** 





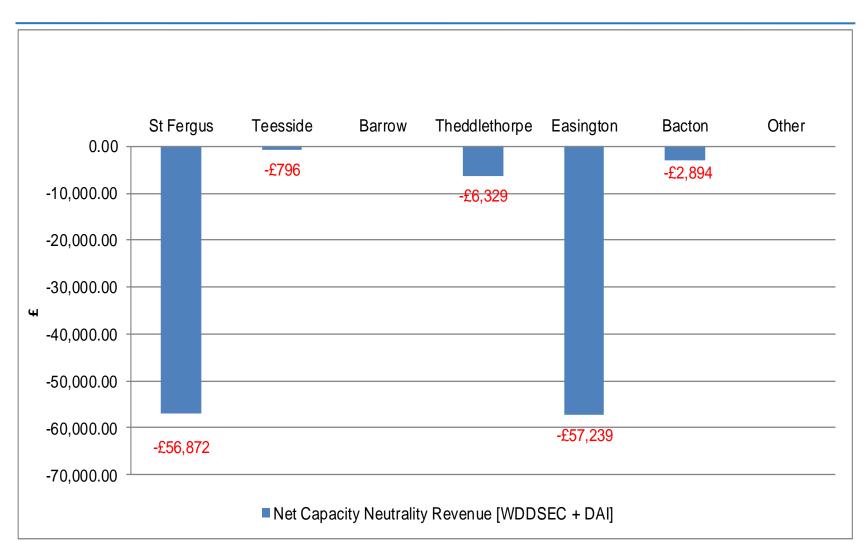
Capacity Neutrality
Net Cost / Revenue From 1<sup>st</sup> April 2015 to 31<sup>st</sup> August 2015

	Revenue/Costs
WDDSEC/DAI Entry Capacity Revenue	-£122,922
Total Entry Constraint Management Operational Costs	£0
Entry Capacity Overrun Revenue	-£313,054 [Apr - Jul 2015, Aug 2015 data not yet available]
Non-Obligated Sales Revenue (Entry only)	-£8
Revenue from Locational Sells and PRI Charges	£0
Net Revenue	-£435,984

#### **Net Capacity Neutrality Revenue**



[Daily Obligated Entry Capacity and Interruptible Entry Capacity: WDDSEC + DAI] From 1st April 2015 to 31st August 2015



#### **Capacity Neutrality**



Revenues from Entry Cap Overruns and Non-Obligated Sales, and Locational Sells and PRI Charges.

Totals From 1<sup>st</sup> April 2015 to 31<sup>st</sup> July 2015

Month	Entry Cap Overrun Revenue	Non-obligated sales revenue (entry)
Apr-15	-£212,709	£0
May-15	-£74,181	£0
Jun-15	-£18,968	£0
Jul-15	-£7,196	-£8
Aug-15		
Sep-15		
Oct-15		
Nov-15		
Dec-15		
Jan-16		
Feb-16		
Mar-16		
Total	-£313,054 (FY15-16)	-£8 (FY15-16)

Month	Locational Sells and PRI charges revenue
Apr-15	£0
May-15	£0
Jun-15	£0
Jul-15	£0
Aug-15	
Sep-15	
Oct-15	
Nov-15	
Dec-15	
Jan-16	
Feb-16	
Mar-16	
Total	£0 (FY15/16)